Interim Financial Statements

June 30, 2010

(Unaudited)

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UNAUDITED INTERIM FINANCIAL STATEMENTS

In accordance with National Instrument 51-102 released by the Canadian Securities Administrators, the Company discloses that its auditors have not reviewed the unaudited financial statements for the period ended June 30, 2010.

Forest Gate Energy Inc. Balance Sheet (unaudited)

At	June 30, 2010	December 31, 2009 (audited)
	\$	\$
Assets	·	·
Current assets		
Cash	192,399	85,263
Accounts receivable	29,447	10,139
Discount on convertible note	40,287	-
Prepaid expenses	26,941	20,000
	289,073	115,402
Oil & Gas participating interests and		
deferred exploration costs (note 4)	3,224,979	2,664,338
Saskatchewan diamond properties (note 5)	500,000	500,000
Property and equipment (note 6)	29,334	31,664
Troporty and oquipmone (noto o)	4,043,386	3,311,404
	7,073,300	3,311,404
Liabilities Current liabilities Accounts payable and accrued liabilities (note 7)	663,660	913,131
Convertible note (note 8)	692,567	510,101
Convertible note (note o)	1,356,227	913,131
Asset retirement obligations (note 9)	420,448	402,798
Due to Joint Ventures'	122,455	122,455
	1,899,130	1,438,384
Shareholders' Equity (note 10)		
Share capital	18,360,786	16,879,739
Warrants	4,715,413	4,767,488
Contributed surplus	1,696,392	1,588,226
Contribution on pino	24,772,590	23,235,453
Deficit	(22,628,335)	(21,362,433)
Donoit	2,144,256	1,873,020
	· · · · · · · · · · · · · · · · · · ·	
	4,043,386	3,311,404

Contingent liabilities and subsequent events [notes 16 and 19]

Approved on behalf of the board:

Signed "Michael C. Judson" Director

Signed "Nicholas Powell" Director

Forest Gate Energy Inc. Statements of Operations (unaudited)

Period ended June 30,	Three mor	ths ended	Six months ended		
	2010	2009	2010	2009	
	<u> </u>	\$	<u> </u>	\$	
Revenues					
Petroleum and natural gas revenue	56,839	82,180	138,444	132,091	
Royalties	(3,771)	(13,644)	(19,322)	(21,232)	
Interest and other income		297	31	1,882	
	53,068	68,833	119,153	112,741	
Expenses					
Operating expenses	24,540	36,910	52,613	72,643	
Salaries and levies	28,102	42,459	115,347	148,920	
Value of stock option granted (note 10b)	50,580	4,534	116,685	23,344	
Professional and consulting fees	52,730	69,715	164,706	107,307	
General and administration expenses	36,277	75,244	167,025	138,316	
Corporate marketing and business development	83,152	207,367	151,455	225,170	
Financial charges	16,892	3,804	31,265	3,863	
Amortization of discount on convertible note	-	-	10,388	-	
Accretion of asset retirement obligation	4,006	1,716	8,012	3,279	
Depletion	65,765	37,747	137,166	69,401	
Depreciation of property and equipment	2,425	3,349	4,849	6,698	
	364,468	482,845	959,510	798,941	
Loss before write-down, income taxes and					
discontinued operations	311,400	414,012	840,357	686,200	
Write-down of mining properties and		()		()	
deferred exploration costs		(68)	415,907	(293)	
Not been from a sufficient as a surface.	044 400	440.044	4 050 004	005 007	
Net loss from continuing operations	311,400	413,944	1,256,264	685,907	
Net loss from discontinued operations (note 11)	4,819	<u> </u>	9,638		
Net loss	246 240	442.044	4 26E 002	695 007	
Net 1055	316,219	413,944	1,265,902	685,907	
Deficit at the beginning of period	22,312,116	19,445,081	21,362,433	19,173,118	
Denote at the beginning of period	22,312,110	13,443,001	21,302,433	13,173,110	
Deficit at the end of period	22,628,335	19,859,025	22,628,335	19,859,025	
Donoit at the ond of poned		10,000,020		10,000,020	
Basic and diluted loss per share (note 14)					
continuing operations	\$ 0.01079	\$ 0.02909	\$ 0.04351	\$ 0.04819	
discontinued operations	\$ 0.00017	\$ 0.00000	\$ 0.00033	\$ 0.00000	
Basic and diluted loss per share	\$ 0.01096	\$ 0.02909	\$ 0.04384	\$ 0.04819	
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Weighted average number of shares					
outstanding	28,869,860	14,232,233	28,869,860	14,232,233	
		, , ,		, , ==	

Forest Gate Energy Inc. Statements of Cash Flows (unaudited)

Period ended June 30,	Three mon	ths ended	Six months ended		
	2010	2009	2010	2009	
	\$	\$	\$	\$	
Cash flows from(used in) operating activities					
Net loss from continuing operations	(311,400)	(413,944)	(1,256,264)	(685,907)	
Non-cash items:		,	•	,	
Amortization of discount on convertible note	-	-	10,388	-	
Accretion of asset retirement obligation	4,006	1,716	8,012	3,279	
Depletion	65,765	37,747	137,166	69,401	
Depreciation of property and equipment	2,425	3,349	4,849	6,698	
Write-down of amount owing to shareholders	-	-	-	62,141	
Write-down of properties and deferred exploration costs	-		415,907		
Stock based compensation (note 10b)	50,580	4,534	116,685	23,344	
Net changes in non-cash components of					
operating working capital (note 13)	(369,021)	99,632	(275,720)	32,787	
	(557,645)	(266,966)	(838,977)	(488,257)	
Cash flows from (used) financing activities Proceeds from the issue of equity (note 10) Convertible note (note 8)	(557,645) 449,935 16,892 466,827	(266,966) - -	1,420,452 641,892 2,062,344	(488,257) - -	
Proceeds from the issue of equity (note 10) Convertible note (note 8)	449,935 16,892	(266,966) - -	1,420,452 641,892	(488,257) - -	
Proceeds from the issue of equity (note 10) Convertible note (note 8) Cash flows from (used) investing activities	449,935 16,892		1,420,452 641,892 2,062,344	(488,257) - -	
Proceeds from the issue of equity (note 10) Convertible note (note 8)	449,935 16,892		1,420,452 641,892	(488,257) - -	
Proceeds from the issue of equity (note 10) Convertible note (note 8) Cash flows from (used) investing activities Acquisition of property and equipment	449,935 16,892	(266,966) - - (7,992)	1,420,452 641,892 2,062,344	(488,257) - - (84,806)	
Proceeds from the issue of equity (note 10) Convertible note (note 8) Cash flows from (used) investing activities Acquisition of property and equipment Oil and gas participating interest	449,935 16,892 466,827	<u>-</u>	1,420,452 641,892 2,062,344 (2,518)	- (84,806)	
Proceeds from the issue of equity (note 10) Convertible note (note 8) Cash flows from (used) investing activities Acquisition of property and equipment Oil and gas participating interest	449,935 16,892 466,827 - (63,182)	(7,992)	1,420,452 641,892 2,062,344 (2,518) (1,113,714)	- (84,806)	
Proceeds from the issue of equity (note 10) Convertible note (note 8) Cash flows from (used) investing activities Acquisition of property and equipment Oil and gas participating interest and deferred exploration costs	449,935 16,892 466,827 - (63,182)	(7,992)	1,420,452 641,892 2,062,344 (2,518) (1,113,714)	- (84,806)	
Proceeds from the issue of equity (note 10) Convertible note (note 8) Cash flows from (used) investing activities Acquisition of property and equipment Oil and gas participating interest and deferred exploration costs	449,935 16,892 466,827 - (63,182)	(7,992)	1,420,452 641,892 2,062,344 (2,518) (1,113,714)	(84,806)	
Proceeds from the issue of equity (note 10) Convertible note (note 8) Cash flows from (used) investing activities Acquisition of property and equipment Oil and gas participating interest and deferred exploration costs Net Increase (decrease) in cash and cash	449,935 16,892 466,827 - (63,182) (63,182)	(7,992) (7,992)	1,420,452 641,892 2,062,344 (2,518) (1,113,714) (1,116,232)	(84,806) (84,806)	
Proceeds from the issue of equity (note 10) Convertible note (note 8) Cash flows from (used) investing activities Acquisition of property and equipment Oil and gas participating interest and deferred exploration costs Net Increase (decrease) in cash and cash	449,935 16,892 466,827 - (63,182) (63,182)	(7,992) (7,992)	1,420,452 641,892 2,062,344 (2,518) (1,113,714) (1,116,232)	-	

See accompanying notes to the financial statements.

Notes to the Financial Statements (unaudited)

June 30, 2010

1. DESCRIPTION OF OPERATIONS AND BASIS OF PRESENTATION

(a) Description of operations

Forest Gate Energy Inc. ("Forest Gate" or the "Company") is incorporated under the Canada Business Corporations Act and is publicly traded on the TSX Venture Exchange under the symbol "FGE". Forest Gate is an international oil exploration and production company. At a special meeting held on June 23, 2009, shareholders approved changing the company's name to Forest Gate Energy Inc. from Forest Gate Resources Inc.

The Company's operations consist of the exploration and production of oil and gas reserve properties, either directly, through joint ventures or with working interest partners. Recovery of deferred exploration costs and reserve properties depend on the existence of economically recoverable reserves and the Company's ability to obtain financing for its operations and future profitable commercial production.

The Company has put its diamond mining properties in Saskatchewan up for sale, as Forest Gate is no longer a mining exploration company, but an international oil and gas exploration and production company. Management believes that the carried amount of these assets reflects fair market value of properties and can be realized by way of total disposal.

(b) Going Concern Disclosure

These financial statements have been prepared using Canadian generally accepted accounting principles (Canadian GAAP) applicable to a going concern, which contemplates the realization of assets and settlement of liabilities in the normal course of business as they become due.

Several adverse conditions and events cast substantial doubt upon the validity of this assumption. The company has a history of operating losses and negative cash flow and its ability to continue as a going concern is uncertain and is dependent upon its ability to fund its working capital, complete the development of its wells, and eventually to generate positive cash flows from oil and gas extraction operations. Management plans to explore all alternatives possible, including joint ventures, debt and equity financings, and merger opportunities.

These financial statements do not reflect the adjustments to the carrying values of assets and liabilities and the reported expenses and balance sheet classifications that would be necessary were the going concern assumption inappropriate, and these adjustments could be material.

(c) Basis of presentation

These unaudited financial statements of the Company are prepared in accordance with Canadian generally accepted accounting procedures ("GAAP") for presentation of interim financial information and in the opinion of management, all adjustments necessary to present fairly the results of operations have been included. All disclosures required for annual financial statements have not been included in these financial statements and therefore these interim statements should be read in conjunction with the Company's 2009 annual audited financial statements. These financial statements use the same accounting policies and methods used in the preparation of the Company's 2009 annual audited financial statements except for changes in accounting policies described in note 2. Interim results may not necessarily be indicative of results for the year.

(d) Comparative financial statements

Certain comparative figures have been reclassified to conform to the presentation adopted in the current year.

Notes to the Financial Statements (unaudited)

June 30, 2010

2. CHANGES IN ACCOUNTING POLICIES AND ACCOUNTING PRONOUNCEMENTS

"Credit Risk and the Fair Value of Financial Assets and Financial Liabilities".

On January 1, 2009, the Company adopted Emerging Issues Committee ("EIC") EIC-173 which provides guidance on how to take into account its own credit risk and counterparty credit risk in determining the fair value of financial assets and financial liabilities, including derivative instruments. The adoption of EIC-173 had no significant impact on the Company's financial statements.

"Mining Exploration Costs",

On January 1, 2009, the Company adopted EIC-174 which clarifies guidance related to capitalization of exploration costs and impairment of capitalized costs. The adoption of EIC-174 had no significant impact on the company's financial statements.

"Financial instruments - Disclosures"

In May 2009, the CICA amended Section 3862, "Financial Instruments" – Disclosures, to improve disclosure requirements about fair value measurement for financial instruments and liquidity risk disclosures. These amendments require that all financial instruments recognized at fair value on the Balance Sheet must be classified in three fair value hierarchy levels, which are as follow:

- Level 1: valuation based on quoted prices observed in active markets for identical assets or liabilities;
- Level 2: valuation techniques based on inputs other than quoted prices in active markets that are either directly or indirectly observable;
- Level 3: valuation techniques with significant unobservable market inputs.

The effects of the application of these new standards are disclosed in note 13.

Recent accounting pronouncements

"Convergence with International Financial Reporting Standards"

In 2006, Canada's Accounting Standards Board ratified a strategic plan that will result in Canadian GAAP, as used by public companies, being evolved and converged with International Financial Reporting Standards ("IFRS") over a transitional period to be complete by 2011. The Company will be required to report using the converged standards effective for interim and annual financial statements relating to fiscal year beginning on January 1, 2011.

The company continues to monitor and assess the impact of the convergence of Canadian GAAP and IFRS.

"Business combinations, Consolidated financial statements and Non-controlling interests"

In January 2009, the Accounting Standards Board issued 3 new accounting standards: Section 1582 "Business Combinations"; Section 1601 "Consolidated Financial Statements"; and Section 1602 "Non-Controlling Interests". These new sections harmonize significant aspects of Canadian accounting standards with the International Financial Reporting Standards ("IFRS") that will be mandated for entities with fiscal years beginning on or after January 1, 2011. The Company does not expect the adoption of these standards to have a significant impact on its financial statements.

Notes to the Financial Statements (unaudited)

June 30, 2010

3. NEW ACCOUNTING PRONOUNCEMENTS

(a) Business combinations, Consolidated financial statements and Non-controlling interests

In January 2009, the Accounting Standards Board issued 3 new accounting standards: Section 1582 "Business Combinations"; Section 1601 "Consolidated Financial Statements"; and Section 1602 "Non-Controlling Interests". Section 1582 provides the Canadian equivalent to "International Financial Reporting Standard IFRS 3 Business Combinations" These sections apply to interim and annual consolidated financial statements relating to fiscal years beginning on or after January 1, 2011. The Company is currently evaluating the impact of these new sections on its consolidated financial statements presentation. In the event that the Company would have a business combination prior to January 1, 2011, the Company would adopt Section 1582 in the year of acquisition, and also 1601 and 1602, prospectively as permitted by the new accounting standards.

(b) Convergence with International Financial Reporting Standards:

In 2006, Canada's Accounting Standards Board ratified a strategic plan that will result in Canadian GAAP, as used by public companies, being evolved and converged with International Financial Reporting Standards ("IFRS") over a transitional period to be complete by 2011. The Company will be required to report using the converged standards effective for interim and annual financial statements relating to fiscal year beginning on January 1, 2011.

As the International Accounting Standards Board currently, and expectedly, has projects underway that should result in new pronouncements that continue to evolve IFRS, and as this Canadian convergence initiative is in an early stage as of the date of these financial statements, it is premature to currently assess the impact of the Canadian initiative on the company.

4. OIL and GAS PARTICIPATING INTERESTS AND DEFERRED EXPLORATION COSTS

The Company's accounts reflect only the proportionate interest in these activities.

	Participating	Oil & gas	June 30, 2010	Dec. 31, 2009
	interest	Properties	Net	Net (audited)
	\$	\$	\$	\$
Canada	522,397	-	522,397	614,709
USA	-	2,702,582	2,702,582	2,049,629
	522,397	2,702,582	3,224,979	2,664,338

5 SASKATCHEWAN DIAMOND PROPERTIES

	Cost of Claims	Deferred Costs	Impairment	June 30, 2010 Net	Dec. 31, 2009 Net (audited)
_	\$	\$	\$	\$	\$
East Side	69,792	554,307	(312,050)	312,049	312,049
West Side	330,517	45,384	(187,950)	187,951	187,951
	400,309	599,691	(500,000)	500,000	500,000

Forest Gate continues to own its Saskatchewan diamond properties, which includes the East Side and West Side properties at the Fort a la Corne kimberlite field.

Notes to the Financial Statements (unaudited)

June 30, 2010

6. PROPERTY AND EQUIPMENT

	Cost \$	Accumulated Depreciation \$	June 30, 2010 Net \$	Dec. 31, 2009 Net (audited) \$
Furniture and office equipment	33,315	22,568	10,747	12,282
Computer equipment	73,725	55,138	18,587	19,382
	107,040	77,706	29,334	31,664

7. ACCOUNTS PAYABLE AND ACCRUED LIABILITIES

	June 30, 2010 Net \$	Dec. 31, 2009 Net (audited)
Accounts payable - trade	622,842	538,660
Amounts due to entity significantly influenced by the Company's CEO	-	313,242
Current portion due to Joint Ventures	40,818	61,229
	663,660	913,131

8. CONVERTIBLE NOTE

On January 15, 2010, the Company issued a convertible note for a principal amount of \$675,675 and net proceeds of \$625,000 at an interest rate of 10% per annum. The note is convertible into Forest Gate common shares at a conversion price of \$0.125. Any outstanding principal amount together with accrued but unpaid interest are payable by the Company one year from closing date in equity or cash at the Company's discretion. 25% of the net proceeds in excess of \$500,000 of any future financing will be used to redeem this note. The interest on the convertible note for this quarter is \$16,892.

9. ASSET RETIREMENT OBLIGATIONS

At the time completion of drilling and testing, the Company identified obligations related to oil and gas properties and records a liability equal to the present value of expected future assets retirement obligations. The total future ARO was estimated by management based on the Company's net ownership interest in the wells and facilities, estimated costs to reclaim and abandon the wells and facilities and the estimated timing of the costs to be incurred in future periods. The Company has estimated the net present value of its ARO to be \$420,448 as at June 30, 2010 based on the future liability and incorporated the Company's credit-adjusted risk-free interest rate. These payments are expected to be made over the next nine years. The following table reconciles the Company's asset retirement obligation:

	June 30, 2010				December 31, 2010		
	Continuing	Continuing Discontinued Operations operations Total		Continuing	Discontinued		
	Operations			Total Operations	operations	Total	
	\$	\$	\$		\$	\$	
Balance - beginning of period	74,691	328,107	402,798	17,800	300,000	317,800	
Additional obligations	-	-	-	42,058	-	42,058	
Revisions is estimated cash flows	-	-	-	10,685	9,900	20,585	
Accretion expenses	8,012	9,638	17,650	4,148	18,207	22,355	
	82,703	337,745	420,448	74,691	328,107	402,798	

Notes to the Financial Statements (unaudited)

June 30, 2010

10. SHARE CAPITAL

On June 30, 2009, the shares of the Company were consolidated on the basis of one (1) post-consolidation common share for every ten (10) pre-consolidation common shares held, passing from 142,322,333 to 14,232,233 common shares issued and outstanding. As a result, Basic and diluted net earnings (loss) per common shares have been retroactively adjusted to reflect the stock consolidation.

Authorized: The authorized share capital comprises an unlimited number of common shares with no par value.

					Broker warrants	Contributed	
_	Share o	apital	Warrants		& Options	Surplus	TOTAL
	Number	\$	Number	\$	Number	\$	\$
December 31, 2009	24,687,233	16,879,739	11,962,360	4,767,488	2,310,313	1,588,226	23,235,453
Common shares issued	7,019,415	598,573	-	-	-	-	598,573
Subscription receipts	-	-	-	-	-	-	-
Warrants issued	-	-	3,762,479	207,044	-	-	207,044
Warrants forfeited/exercised	2,733,525	297,429	(821,700)	(122,040)	(19,696)	-	175,389
Broker warrants issued	-	-	-	-	89,450	6,949	6,949
Broker warrants forfeited	-	-	-	-	(157,550)	-	-
Options forfeited	-	-	-	-	(112,500)	(17,438)	(17,438)
Options issued	-	-	-	-	595,000	25,302	25,302
Non-cash item	-	-	-	-	-	-	-
Stock based compensation	-	-	-	-	-	40,803	40,803
March 31, 2010	34,440,173	17,775,741	14,903,139	4,852,492	2,705,017	1,643,842	24,272,075
Common shares issued	1,324,000	278,340	_	_	_	_	278,340
Debt settlement	1,504,962	300,992	-	-	-	_	300,992
Warrants issued	-	-	662,000	36,410	_	_	36,410
Warrants forfeited/exercised	52,500	5,713	(1,927,660)	(173,489)	_	-	(167,776)
Options forfeited	-	-	-	-	(20,000)	(3,100)	(3,100)
Broker warrants issued	-	-	-	-	65,000	5,070	5,070
Broker warrants forfeited	-	-	-	-	(205,617)	· <u>-</u>	-
Stock based compensation	-	-	-	-	-	50,580	50,580
June 30, 2010	37,321,635	18,360,786	13,637,479	4,715,413	2,544,400	1,696,392	24,772,591

Notes to the Financial Statements (unaudited)

June 30, 2010

10. SHARE CAPITAL (continued)

(a) Issues during 2010

Three Months ended March 31, 2010

On January 15, 2010, Forest Gate issued 5,160,000 Units at a price of \$0.10 per Unit, for total gross proceeds of \$516,000. Each Unit ("Unit") consists of one common share ("Share") and one half common share purchase warrant ("Warrant") and net proceeds credited to share capital of \$382,900 after payment of share issue costs. Share issue costs include \$2,500 of cash finder's fee, a stock based compensation of \$129,000 in the form of 2,580,000 warrants and \$1,600 to agents paid in the form of 25,000 broker warrants.

On January 15, 2010, the Company issued a convertible debenture for a principal amount of \$675,675 and net proceeds of \$625,000 at an interest rate of 10% per annum. The debenture is convertible into Forest Gate common shares at a conversion price of \$0.125. Any outstanding principal amount together with accrued but unpaid interest are payable by the Company one year from closing date in equity or cash at the Company's discretion.

On February 18, 2010, Forest Gate issued 2,364,960 Units at a price of \$0.13 per Unit, for total gross proceeds of \$307,445. Each Unit ("Unit") consists of one common share ("Share") and one half common share purchase warrant ("Warrant") and net proceeds credited to share capital of \$215,673 after payment of share issue costs. Share issue costs include \$8,379 of cash finder's fee, a stock based compensation of \$78,044 in the form of 1,182,480 warrants and \$5,349 to agents paid in the form of 64,450 broker warrants.

During the quarter warrants, broker warrants and options were exercised for total proceeds of \$175,389.

Three Months ended June 30, 2010

On May 5, 2010, Forest Gate issued 1,324,000 Units at a price of \$0.25 per Unit, for total gross proceeds of \$331,000. Each Unit ("Unit") consists of one common share ("Share") and one half common share purchase warrant ("Warrant") and net proceeds credited to share capital of \$314,750 after payment of share issue costs. Share issue costs include \$16,250 of cash finder's fee, a stock based compensation of \$36,410 in the form of 662,000 warrants and \$5,070 to agents paid in the form of 65,000 broker warrants.

On May 5, 2010, the Company issued 1,504,962 common shares to Blue Note Mining Inc. at a deemed price of \$0.20 each. These shares have been issued in settlement of a debt of \$330,992 resulting from Blue Note's payment of various invoices on the Company's behalf.

During the quarter warrants were forfeited and options were exercised for a total decrease in share capital of \$167,776.

(b) Stock option plan

The Company has a stock option plan authorizing the Board of Directors to grant options to directors, officers, employees and consultants to acquire common shares of the Company at a price computed by reference to the closing market price of the shares of the Company on the business day before the Company notifies the stock exchanges of the grant of the option. The number of shares which may be granted to any one person shall not exceed 5% (2% for consultants) over a 12 month period. The options will vest from the date of the grant to 18 months and expire within 5 years, as determined by the board, with exceptions to death, employment, etc. The Company is authorized to issue a maximum of 1,943,723 common shares.

Notes to the Financial Statements (unaudited)

June 30, 2010

10. SHARE CAPITAL (continued)

(b) Stock option plan (continued)

The option activity, under the share option plan and information concerning outstanding and exercisable options, is as follows:

	June	30, 2010	June 30, 2009		
		Weighted		Weighted	
		Average		Average	
	Granted	exercise price	Granted	exercise price	
December 31	1,895,000	1.42	1,312,500	1.40	
Options granted (*)	595,000	0.16	-		
Options exercised	(112,500)	0.16	-		
Options forfeited	-		(200,000)	1.00	
March 31	2,377,500		1,112,500		
Options forfeited	(20,000)	0.95	(417,500)	1.64	
June 30	2,357,500		695,000	·	

^(*) The following amounts were recorded as value of stock options granted to directors and consultants (stock-based compensation) and credited to contributed surplus for options vesting in the period:

_	Three months ended		Six months ended	
Period ended June 30,	2010	2009	2010	2009
	\$	\$	\$	\$
Directors and management compensation	44,445	4,534	102,895	17,327
Consultants Compensation	6,135	-	13,790	6,017
Charged to income	50,580	4,534	116,685	23,344

As at June 30, 2010, the outstanding options, as issued under the stock option plan to directors, officers, employees and consultants for the purchase of one common share per option, are as follows:

		Weighted			
		Average			
Granted	Exercisable	exercise price	Expiry date		
140,000	140,000	2.50	July 2010		
30,000	30,000	1.30	June 2012		
20,000	20,000	1.50	August 2012		
50,000	50,000	1.60	November 2012		
20,000	20,000	1.00	August 2012		
405,000	405,000	1.00	December 2013		
1,097,500	548,750	0.16	October 2014		
595,000	297,500	0.16	February 2015		
2,357,500	1,511,250	0.51	-		

Notes to the Financial Statements (unaudited)

June 30, 2010

10. SHARE CAPITAL (continued)

(c) Broker warrants

During the period, the activity and information concerning outstanding and exercisable broker warrants is as follows:

As at June 30, 2010 the Company had the following broker warrants outstanding:

		Weighted Average		
	Granted	Exercisable	exercise price	Expiry date
Warrants to buy units of 1 common share	11,025	11,025	0.20	July 2011
Warrants to buy units of 1 common share	5,925	5,925	0.15	September 2011
Warrants to buy units of 1 common share	15,500	15,500	0.15	November 2011
Warrants to buy units of 1 common share	25,000	25,000	0.10	January 2012
Warrants to buy units of 1 common share	64,450	64,450	0.25	February 2012
Warrants to buy units of 1 common share	65,000	-	0.40	May 2012
<u>-</u> -	186,900	121,900	0.27	

(d) Share purchase warrants

The Company has, as at June 30, 2010, share purchase warrants outstanding entitling the holders to acquire common shares as follows:

Number of	Exercise		
Warrants	Price	Expiry date	
444.000	0.20	July 2014	
414,000	0.20	July 2011	
1,103,500	0.25	September 2011	
7,300,000	0.25	October 2011	
395,500	0.25	November 2011	
2,580,000	0.20	January 2012	
1,182,479	0.25	February 2012	
662,000	0.25	May 2012	
13,637,479			

Notes to the Financial Statements (unaudited)

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11. DISCONTINUED OPERATIONS

On September 4, 2008 Forest Gate announced that it forfeited its entire interest in the Celtic Sea project as it had not paid its share of the full amount of the outstanding balance to the Operator within the specified period of time. As of that date, participating interest amounted to \$612,000 and total exploration costs amounted to \$6,018,434 including the outstanding cash calls of \$544,090. The Company's accounts reflected only the 7.5% proportionate interest in these activities.

The Company formally adopted a plan to divest of its mining operations and focus on oil and gas exploration and operation. As of December 31, 2007 the mining division was classified as a discontinued operation. The following table presents summarized financial information related to discontinued operations:

For the three months ended June 30, 2010	Oil and gas Exploration (Celtic Sea)	Mining Exploration (Saskatchewan)
Write-down of diamond properties (net of future income taxes)	-	-
Write-down of Celtic Sea (net of future income taxes)	4,819	<u>-</u>
Cash and cash equivalents provided from discontinued operations	_	
For the six months ended June 30, 2010	Oil and gas Exploration (Celtic Sea)	Mining Exploration (Saskatchewan)
Write-down of diamond properties (net of future income taxes)	-	-
Write-down of Celtic Sea (net of future income taxes)	9,638	-
Cash and cash equivalents provided from discontinued operations	-	

12. FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

Financial instruments

Fair value

The Company's financial instruments consist of cash and cash equivalent, accounts receivable and accounts payable and accrued liabilities. Cash and cash equivalents are presented at fair value.

Risk management of financial instruments

The Company is exposed to various risks arising from financial instruments. The following analysis provides a measurement of risks as at June 30, 2010.

Notes to the Financial Statements (unaudited)

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12. FINANCIAL INSTRUMENTS AND RISK MANAGEMENT (continued)

Credit risk

The Company's principal financial assets are cash and cash equivalents and accounts receivable. Cash and cash equivalents are held with major financial institutions and the risk of default is considered remote. Credit risk arises from the potential that a counter party will fail to perform its obligations. The Company is exposed to credit risk from customers and project operators. The maximum exposure to credit risk as at June 30, 2010 is represented by the carrying value of accounts receivable on the balance sheet.

Liquidity risk

The cash and cash equivalents on hand and expected cash generated from operations will allow the Company to meet its planned operating requirements. Financial liabilities all have maturity dates prior to December 31, 2010.

Additional funds will be required to meet the Company's planned capital expenditures.

Market risk

a) Commodity price risk

The value of the Company's mineral resource properties is related to the prices of oil, gas and diamonds and the outlook for these commodities. Commodity prices historically have fluctuated widely and are affected by numerous factors outside the Company's control, including, but not limited to, industrial and retail demand, levels of worldwide production, short term changes in supply and demand due to speculative hedging activities, and macro-economic variables.

The profitability of the Company's continuing operations is highly correlated to the market price of oil and gas. To the extent that prices increase over time, asset value increases and cash flows improve; conversely, declines in the prices directly impact value and cash flows negatively. A protracted period of depressed prices could impair the Company's operations and development opportunities, and significantly erode shareholder value. The Company did not have any financial instruments in place to manage commodity prices during the period ended June 30, 2010.

b) Market sensitivity analysis

Due to the fact that the Company is at a very early stage of production, it is not possible to do a market sensitivity analysis on the earnings.

c) Foreign currency exchange rate risk

Foreign currency exchange rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate as a result of changes in foreign exchange rates. Although all of the Company's revenues are denominated in Canadian dollars, realized petroleum and, to a certain extent, natural gas prices are based upon reference prices denominated in US dollars and are therefore impacted by changes in the exchange rate between the Canadian and US dollar. A strengthening of the Canadian dollar in comparison to the US dollar will decrease revenues received by the Company from the sale of its production. Correspondingly, a decrease in the value of the Canadian dollar relative to the US dollar will increase the revenues received. The impact of such exchange rate fluctuations cannot be accurately quantified. The Company did not have any forward exchange rate contracts in place for the period ended June 30, 2010 to reduce its exposure to foreign currency fluctuations. As of year-end, no other financial instruments were denominated in foreign currency.

Notes to the Financial Statements (unaudited)

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13. SUPPLEMENTAL DISCLOSURES OF EXPENSES AND CASH FLOW INFORMATION

a) Net change in non-cash components of operating working capital

	Three months ended		Six months ended	
	2010	2009	2010	2009
	\$	\$	\$	\$
Accounts receivable	(11,535)	6,991	(19,308)	(94,857)
Prepaid expenses	(6,941)	4,942	(6,941)	10,676
Accounts payable and accrued liabilities	(350,545)	87,699	(249,471)	116,968
	(369,021)	99,632	(275,720)	32,787

b) Interest paid and received

Interest received during the six months ended June 30, 2010 amounts to \$31 (June 30, 2009 - \$1,882).

14. LOSS PER SHARE

Due to an expected loss for the entire current period, no incremental shares are included in calculating the dilutive loss per share because the effect would be anti-dilutive.

15. COMMITMENTS

The Company has no long term lease contract for premises.

16. CONTINGENT LIABILITIES

Environmental

The Company's exploration activities are subject to various federal and provincial and state laws and regulations governing the protection of the environment. These laws and regulations are continually changing. Environmental consequences are difficult to identify in terms of results, timetable and impact. The Company conducts its operations so as to protect the public health and the environment and believes its operations are materially in compliance with all applicable laws and regulations.

17. CAPITAL DISCLOSURE

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern in order to pursue the development of its properties and to maintain a flexible capital structure which optimizes the costs of capital at an acceptable risk. There are no externally imposed capital requirements. The Company manages the capital structure and makes adjustments depending on economic conditions.

The Company manages its capital structure and makes adjustments to it in response to changes in general industry conditions and its petroleum and natural gas assets. The Company may choose to issue equity or debt, revise its capital expenditure programme, and/or sell assets. Access to equity markets is currently very limited due to recent weakening of the global economy and low commodity prices.

The Company's capital management objectives, evaluation measures and targets have remained unchanged over the periods presented.

Notes to the Financial Statements (unaudited)

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18. RELATED PARTY TRANSACTIONS

For the six months ended June 30, 2010, the Company purchased and paid for services for a sum of \$26,524 (2009 - \$nil) from an entity controlled by the President and Chief Operating Officer.

These transactions are in the normal course of business and are measured at the exchange amount which is the amount of consideration established and agreed to by the related parties.

19. SUBSEQUENT EVENTS

In July 2010, Forest Gate agreed to issue a total of 4,228,290 common shares in settlement of unpaid salaries and fees to officers, directors and consultants of the Company. These common shares were issued at a price of \$0.13 per share and are subject to a four month hold period.

In July 2010, Forest Gate reported that it has reached an agreement with Vanterra Energy LLC of Denver Colorado, whereby Vanterra will return to Forest Gate 3,596,053 Forest Gate common shares, 4,343,947 Forest Gate's subscription receipts and 7,550,000 Forest Gate common share purchase warrants in exchange for Forest Gate's 70% interest in certain oil and gas leases vended-in to the company in late 2009 and in January of this year. Vanterra is a private company owned by Donald Vandergrift. Mr. Vandergrift is a former President of Forest Gate Energy.